Toronto Investors Presentation

June 3, 2005

Advisory on Forward-looking & Non-GAAP Information

This presentation contains forward-looking information relating to, but not limited to, Fort Chicago and its Pipeline and NGL businesses. By its nature, forward-looking information involves numerous assumptions and is subject to risks and uncertainties, which could cause actual results or events to differ materially from current expectations. Forward-looking statements in this document include, without limitation: anticipated volume, rate base, tolls, capital expenditures and distributions relating to or derived from the Pipeline businesses; anticipated volumes, energy make-up requirements, fees, operating costs, fuel consumption and cost, power usage and cost, capital expenditures and distributions relating to or derived from the NGL business; distributable cash, finance and administrative costs, taxes and net income applicable to Fort Chicago; and anticipated exchange rates, natural gas prices and NGL margins and the sensitivity of Fort Chicago's distributable cash to these items. You are cautioned not to place undue reliance on forward-looking information. Factors which could cause actual results or events to differ materially from current expectations include, among other things: the ability of Fort Chicago to successfully implement its strategic initiatives and achieve expected benefits; the status, credit risk and continued existence of customers having contracts with Alliance, AEGS or Aux Sable; the availability and price of energy commodities; fluctuations in foreign exchange and interest rates; the regulatory environment; competitive factors in the natural gas transportation and NGL extraction industries; the prevailing economic conditions in North America; and such other risks and uncertainties described from time to time in the reports and filings with Canadian securities regulators. You are cautioned that the foregoing list is not exhaustive. For additional information concerning these and other factors, or the meaning of defined terms used herein, see the Annual Information Form and the annual and quarterly Management Discussion and Analysis filed by Fort Chicago with Canadian securities regulators. Fort Chicago disclaims any intention or obligation to update or revise any forward-looking information, publicly or otherwise, whether as a result of new information, future events or otherwise.

Certain financial information contained in this presentation, including references to distributable cash, are not standard measures under Generally Accepted Accounting Principles in Canada ("GAAP") and may not be comparable to similar measures presented by other entities. These measures are considered to be important measures used by the investment community to assess the source and sustainability of Fort Chicago's cash distributions and should be used to supplement other performance measures prepared in accordance with GAAP. For further information on non-GAAP financial measures used by Fort Chicago and, where applicable, a reconciliation of such measures to GAAP financial measures, see the annual and quarterly Management Discussion and Analysis and the notes to the annual and quarterly financial statements filed by Fort Chicago with Canadian securities regulators.

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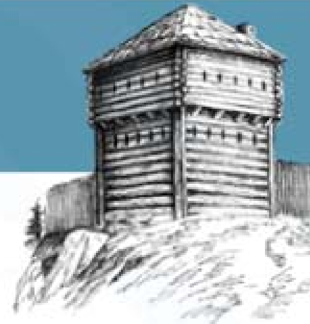
Corporate Profile



- Energy Partnership with Enterprise value in excess of $3.5 billion
- TSX Listed Securities
  - Class A Units - FCE.UN 111.8M Units or $1.4B
  - Convertible Debentures - FCE.DB.A $52.4M
  - Convertible Debentures - FCE.DB.B $60.5M
- Daily average trading volumes of Class A Units (last 90 days) - 205,000
- Ratings
  - Stability ratings
    - S&P – SR-2
    - DBRS - STA-2 (low)
  - Credit rating
    - S&P - BBB
- Two principal businesses
  - Pipeline transportation – Alliance & AEGS
  - Natural gas liquids – Aux Sable

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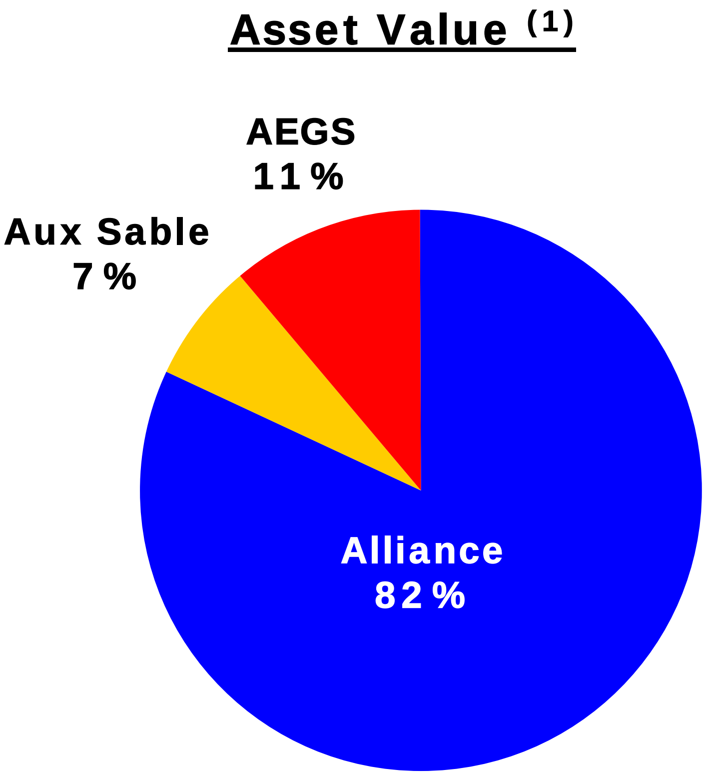
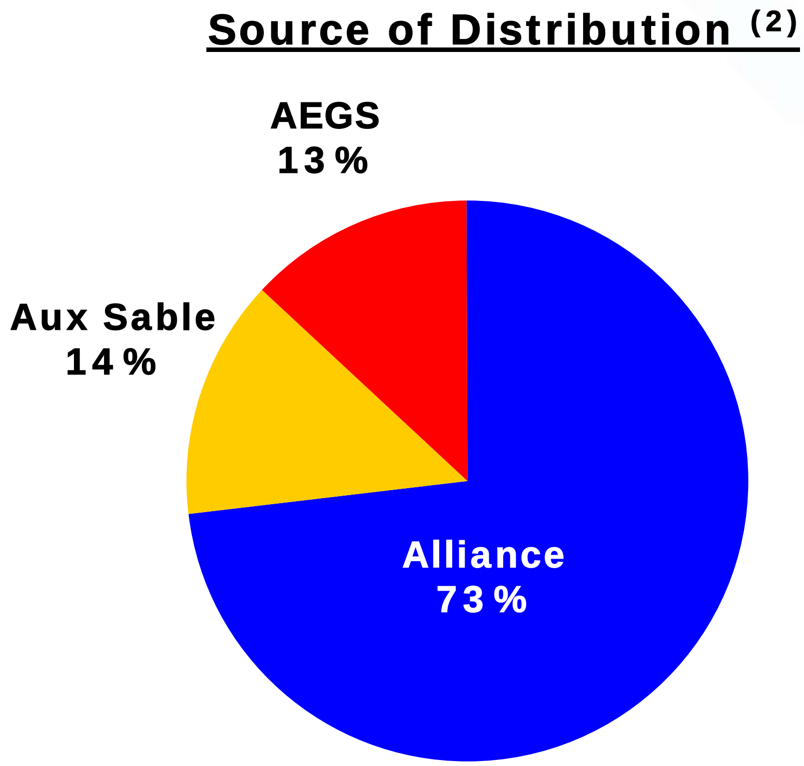
Pipeline Businesses Underpin Stable Distributions





(1) As at March 31, 2005
(2) Based on 2005 Forecast

Focused on Growing Per Unit Distributable Cash & Value

- Pursue selective growth opportunities within our existing businesses
  - Pipeline – lateral expansions; northern gas
  - NGL – operational enhancements; fee for service & injection businesses
- Seek accretive acquisitions of long-life infrastructure assets for growth and diversification
  - Canadian and non-Canadian
  - Stable cash flow
  - Limited or no direct commodity price exposure
- Maintain strong financial position to support investment grade credit rating and ready access to capital markets

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Continue To Build On Our Recent Achievements

- 2003/02 accretive acquisitions and financings
- 2004 acquisition of AEGS
- Improving NGL business
- Stable performance from Alliance & AEGS
- Solid balance sheet supported by long term investment grade debt and equity
- Record distributable cash and earnings in 2004 & Q1 2005
- 16% increase in monthly distribution over last 12 months

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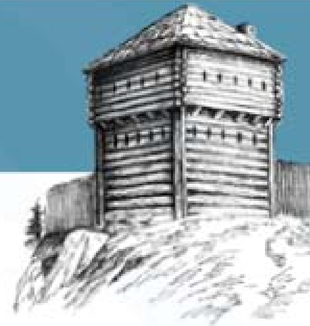
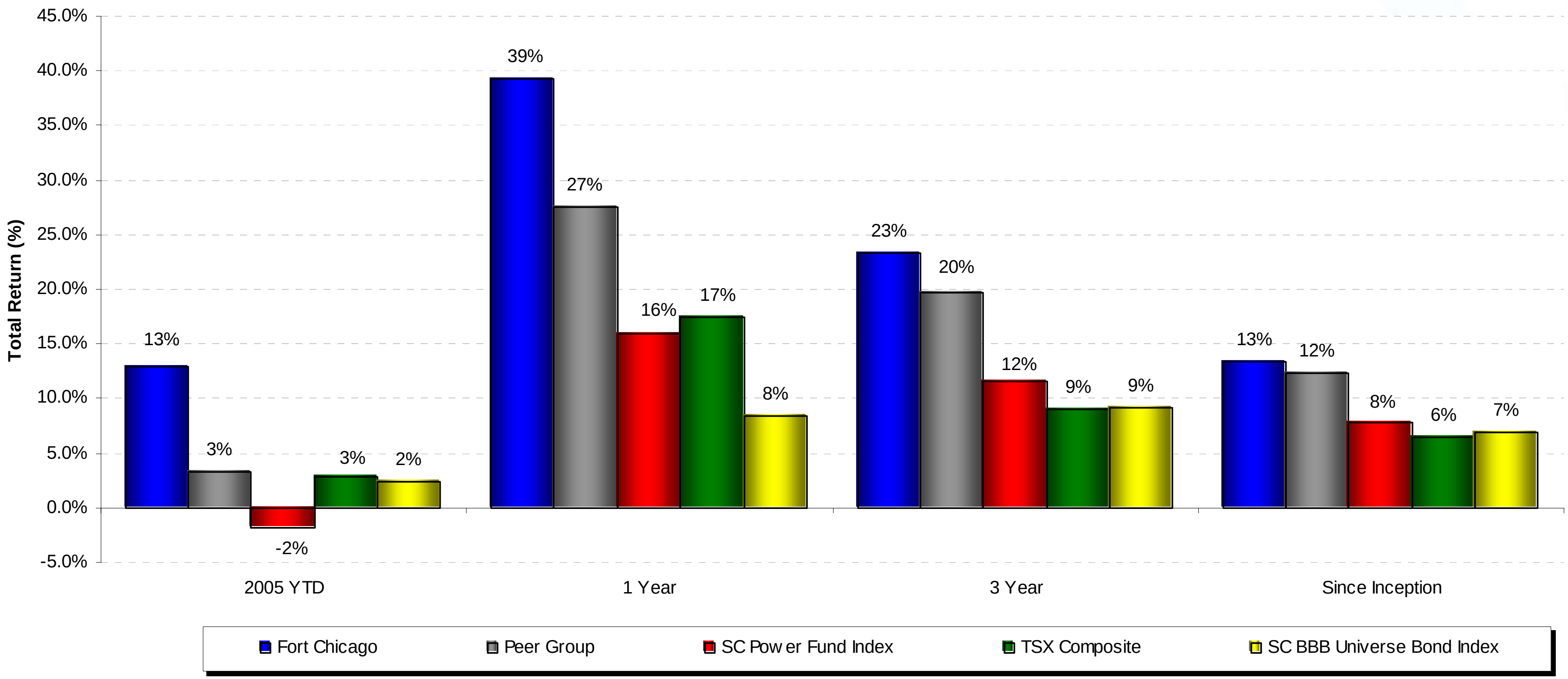
Attractive Total Returns Over All Periods (1)





(1) As at May 20, 2005.

Record Financial Highlights

	Three months ended March 31		Year ended December 31	
($ Millions, except where noted)	2005	2004	2004	2003
Revenues	203.5	184.6	776.2	506.7
Net income	19.5	12.1	77.6	53.4
Net income per Class A Unit – basic and dilutive	0.18	0.12	0.74	0.62
Distributable cash (1)	42.9	20.8	92.7	73.3
Distributable cash per Class A Unit (1) - Basic	0.385	0.202	0.883	0.822
Distributions paid or payable	25.4	21.2	87.9	67.1
Distributions paid or payable per Class A Unit	0.228	0.206	0.836	0.750
Pay-out ratio (1)	59%	102%	95%	91%
Distributable cash reserve (1)	19.9	(3.0)	2.4	(2.5)
Taxable income (loss) allocated to Unit holders per Class A Unit (1)	n/a	n/a	0.334	(0.019)

(1) Non-GAAP measure. See annual MD&A and notes to annual financial statements.

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Improved Results Fuelled Mainly By Aux Sable and AEGS

	Q1 '05 vs Q1 '04		2004 vs 2003	
$Millions	**Distributable Cash**	**Net Income**	**Distributable Cash**	**Net Income**
Alliance	5.8	1.3	5.2	(4.6)
AEGS	6.0	3.2	0.7	0.3
Aux Sable	11.6	3.8	19.7	26.0
Fort Chicago - Corporate	(1.3)	(0.9)	(6.2)	2.5
Total Increase	22.1	7.4	19.4	24.2

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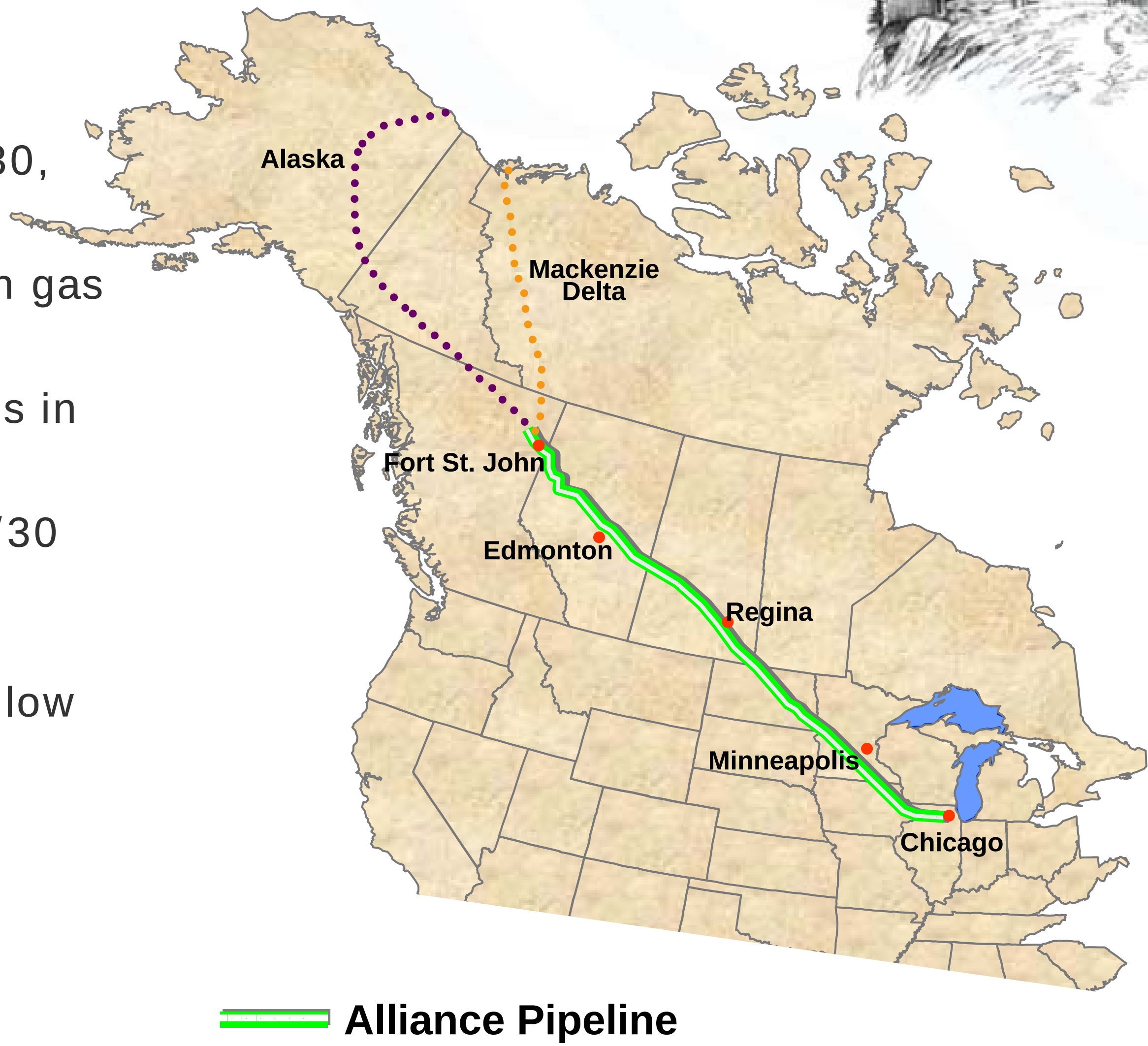
Alliance Pipeline – New and Strategically Well Positioned

- In-service date – November 30, 2000
- 1,858-mile high pressure, rich gas bullet pipeline
- 474-miles of gathering laterals in Alberta and BC
- $4.7 billion capital cost at 70/30 debt/equity
- Firm capacity of 1.325 bcf/d, expandable to 1.825 bcf/d at low cost
- Long-term shipper contracts provide stable source of distributable cash



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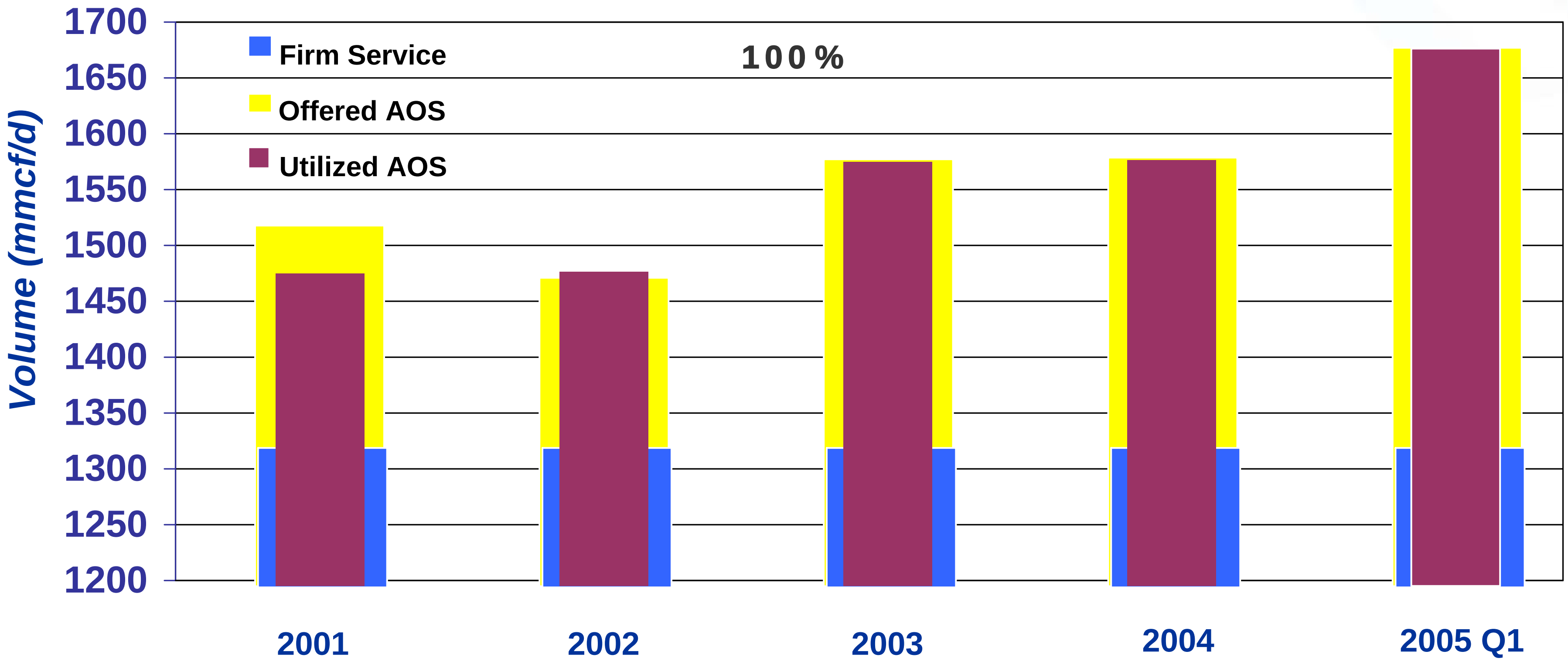
Long-term Contracts Support Stable Return of 11%

- 15 year ship-or-pay contracts ($8 billion of commitments)
  - 33 shippers
  - Initial expiry 2015
  - Built in incentives to extend contracts and ship rich gas
  - Approved by NEB/FERC

- Tolls "pass through" all costs
  - Operating, debt, capital recovery (25 years), taxes, ROE
  - Owner's return based on availability of firm capacity
  - No interest rate exposure to owners

- Based on 70/30 debt to equity capital structure

Alliance Utilization Consistently Exceeds Firm Capacity



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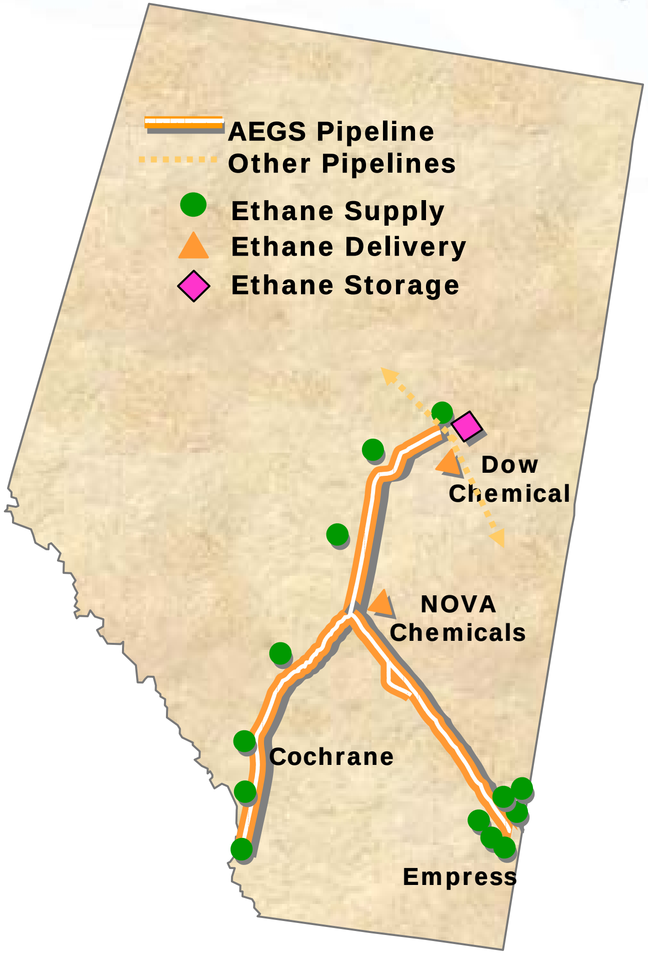
Alliance Financial & Operating Highlights – Proportionate Share

	Three months ended March 31		Year ended December 31	
($ Millions, except where noted)	2005	2004	2004	2003
Revenues	95.2	100.2	397.4	312.2
Administration and operating costs	15.9	19.4	79.1	55.9
Depreciation	26.0	26.8	106.2	80.3
Interest and other finance charges	25.3	27.2	107.3	83.4
Net income before taxes and equity income	28.0	26.8	104.8	92.6
Equity income – first quarter	-	-	-	16.8
Net income before taxes	28.0	26.8	104.8	109.4
Distributions, before capital expenditure holdback	35.8	30.0	119.1	113.8
Average daily throughput volume (100%; billion cubic feet per day)	1.682	1.648	1.581	1.588
Total assets	2,416.6	2,578.5	2,388.6	2,555.0
Total long-term liabilities	1,399.2	1,509.0	1,389.8	1,519.1

AEGS – Essential to Alberta's Petrochemical Industry

"AEGS" – Alberta Ethane Gathering System

- Acquired December 22, 2004 for $270 million
- 828 mile integrated system connecting extraction facilities to storage and petrochemical facilities
- Aggregate capacity of 3 legs is 322,000 bbl/d
- Constructed in 1977, with major contract-based expansion in 1999
- Physical operations managed by Nova Chemicals, at cost
- Commercial operations managed by Fort Chicago



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Stable, Long-term Business with Growth Potential

- Long life asset with comparable quality to Alliance Pipeline
- Compliments and diversifies Fort Chicago's asset base
- Critical link between $7B$+ of extraction and petrochemical assets
- Long-term ship or pay contracts provide a stable source of cash
- Upside potential from deep cut projects and northern gas
- Accretive to distributable cash

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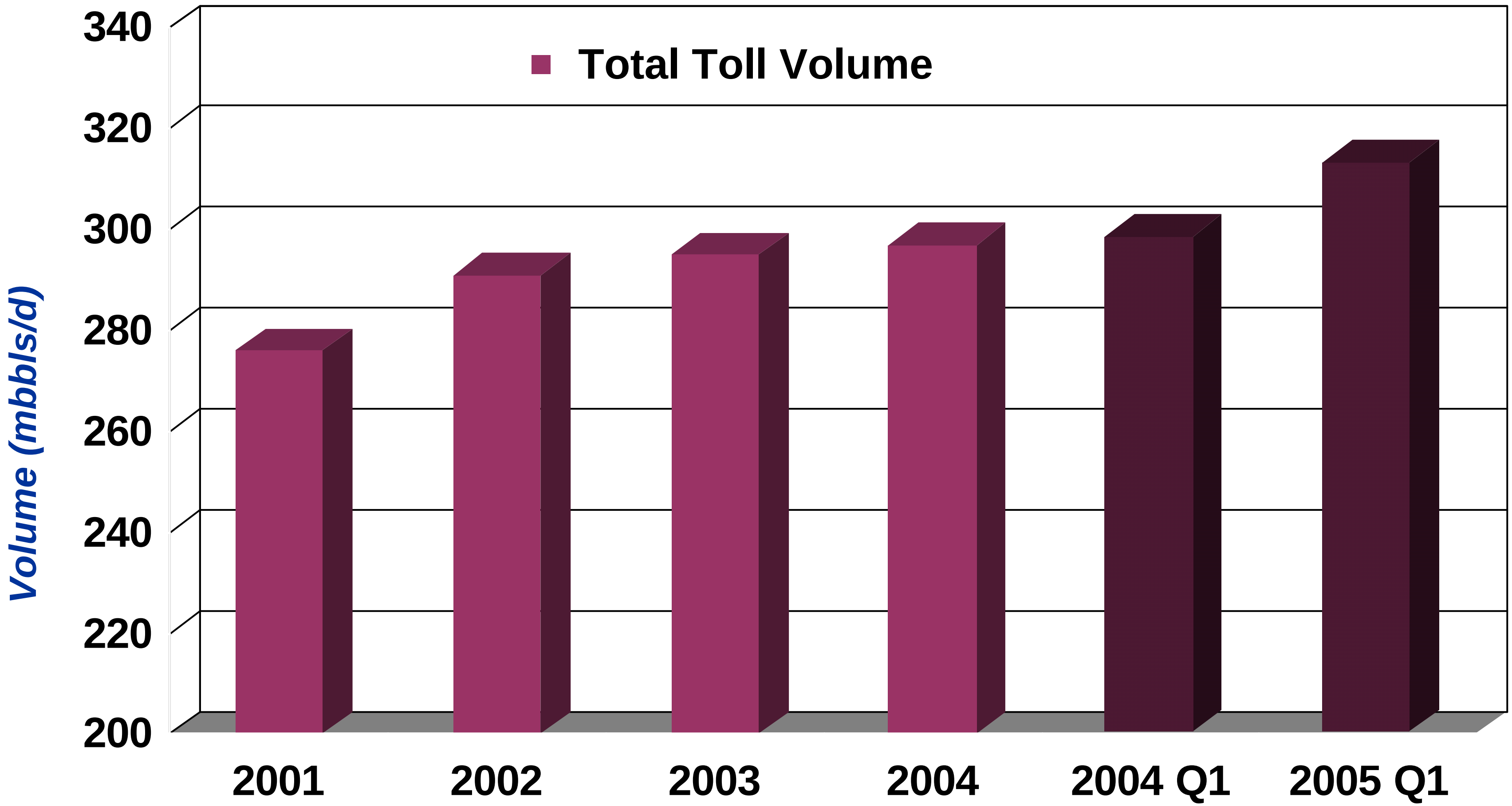
AEGS Has Delivered Modest Annual Growth [1]



(1) AEGS was acquired on December 22, 2004. Prior period information has been provided for comparison purposes only and is based on information provided by the previous owners.

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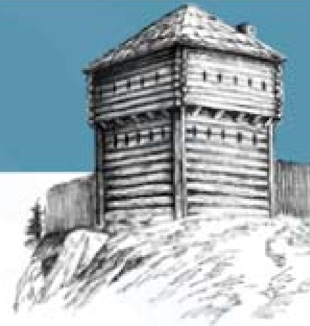
AEGS Financial & Operating Highlights



	Three months ended March 31		Year ended December 31	
(Cdn $ Million, except where noted)	2005	2004	2004 [2]	2004
	(Actual)	(Pro forma [1])	(Actual)	(Pro forma [1])
Revenues	7.9	7.4	1.1	34.8
Operating Costs	1.9	1.7	0.4	11.8
Earnings before tax, depreciation & amortization (“EBTDA”)	6.0	5.7	0.7	23.0
Toll Volume – barrels per day (mbbls/d)	313.4	298.2	313.9	297.7

(1) AEGS was acquired on December 22, 2004. Prior period information has been provided for comparison purposes only and is based on information provided by the previous owners.

(2) Actual results from December 22, 2004.

Aux Sable NGL Business – World Scale Operations

- In-service date – November 30, 2000
- Non-regulated NGL extraction, fractionation and delivery system located in Channahon, Illinois
- Serves the Midwest US energy hub
- 2.1 bcf/d capacity sized for Alliance expansion
- Key drivers:
    - NGL prices vs natural gas
    - Chicago vs Western Canadian NGL prices
- Original cost - US$450M

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Long-life Business Capable of Generating Significant Cash

- Low cost facilities with significant operational flexibility
- Strategically located and sized to process additional NGL rich gas
- Equity financed business provides solid capital base
  - US $45 million working capital facility recently amended – reduced trapped cash
- Continual operational and business improvements being made... downside now a break-even situation... further enhancements being pursued
  - Facility optimization projects
  - Injection business
  - Fee for service arrangements
- Business conditions improved in 2004, particularly in 2nd half... remain favourable in 2005... approximately 25% of 2005 production hedged

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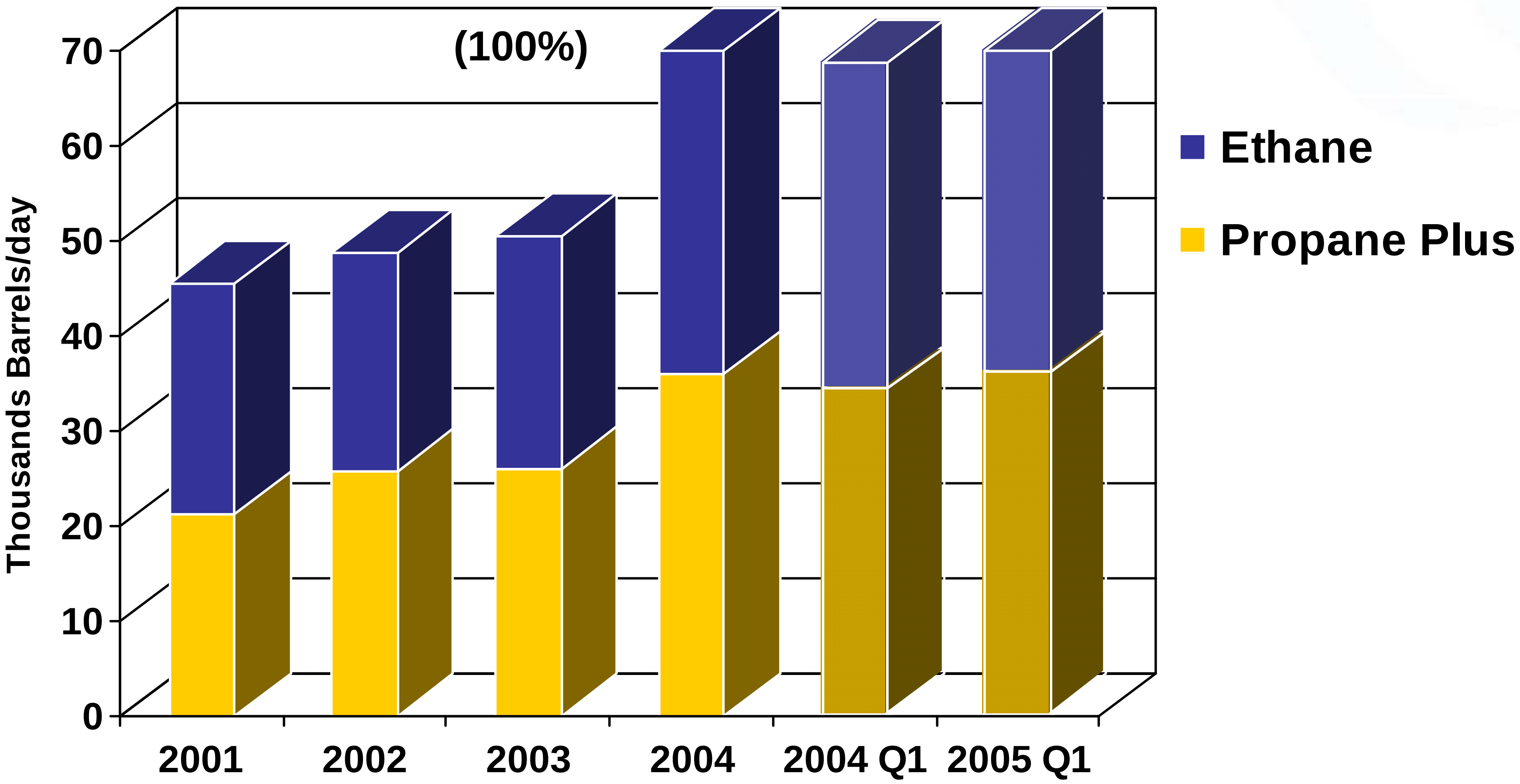
Aux Sable Sales Volumes Have Increased Significantly



Aux Sable Financial & Operating Highlights – Proportionate Share

(Cdn $ Million, except where noted)	Three months ended March 31		Year ended December 31	
	2005	2004	2004	2003
Revenues	108	90	398	187
Cost of goods sold	100	86	374	189
General, administrative and other	1	1	6	4
Interest and other finance	1	1	2	1
Earnings before tax, depreciation & amortization ("EBTDA")	6	2	16	(7)
Net income (loss) before taxes	5	1	13	(10)
Average daily sales volume (thousand barrels per day)				
❖ Ethane - indigenous	37.3	34.4	34.2	24.3
❖ Propane plus – indigenous	24.6	24.4	21.8	18.5
❖ NGL - injections	11.5	9.8	14.2	7.6
	73.4	68.6	70.2	50.4
Distributions (support payments), net	11	(1)	7	(13)
Total assets	197	193	189	192
Total long-term liabilities	7	7	7	7
Partners' equity	215	228	214	224

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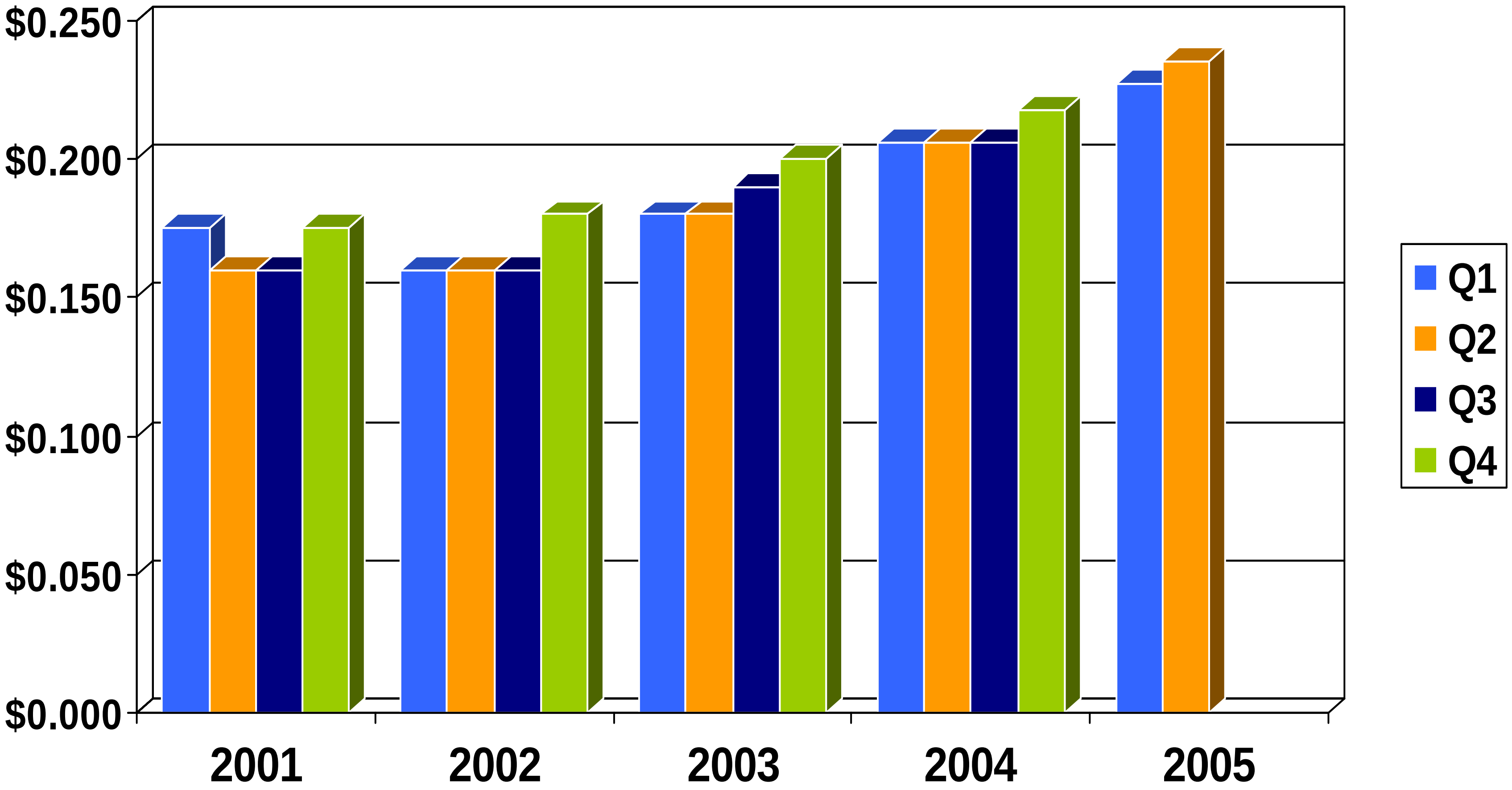
Q1 2005 Distributable Cash of the Partnership (1)

($Millions, except where noted)	Three months ended March 31 2005	Three months ended March 31 2004
Cash Inflows		
Alliance distributions prior to withholding capital expenditures	35.8	30.0
NGL distributions (support payments), net	10.9	(0.6)
AEGS earnings before taxes, depreciation and amortization	6.0	-
Interest income	-	0.2
	52.7	29.6
Cash outflows		
General and administrative	(1.5)	(1.7)
Realized foreign exchange gains	-	0.2
Interest and other finance	(6.2)	(5.3)
Taxes	(1.2)	(1.0)
Principal repayments on senior debt	(0.9)	(1.0)
Distributable cash	42.9	20.8
Distributions payable / paid	25.4	21.2
Distributions payable / paid per Class A unit	0.228	0.206

(1) Distributable cash is a non-GAAP measure. See notes to financial statements for reconciliation to cash flow from operating activities.

Cash distributions Continue To Grow



Forecasting Increase in 2005 Distributable Cash (1, 3)

($ Per Class A Unit)	2005 (Estimated)	2004 (Actual)
Alliance Pipeline	1.03 to 1.11	1.134
AEGS (2)	0.18 to 0.21	0.006
Aux Sable	0.09 to 0.25	0.066
Finance & Administrative Costs	(0.25) to (0.21)	(0.247)
Principal Repayments on Senior Debt	(0.04) to (0.04)	(0.037)
Taxes	(0.04) to (0.03)	(0.039)
Distributable Cash Earned	1.08 to 1.18	0.883
Pay-out ratio	80% to 90%	95%

(1) Based on refinancing AEGS using a combination of debt and equity and a foreign exchange rate of Cdn $1.15 to $1.25 per US $1
(2) 2004 results are from December 22, 2004
(3) The low and high estimates applicable to each line item are not intended to be additive and therefore will not add to the low and high forecast distributable cash

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Outlook Remains Promising

- Quality Long-Life Assets
  - Alliance & AEGS provide stable source of cash
  - Aux Sable continues to improve and benefit from favourable NGL markets
  - Businesses strategically well positioned
- Growth agenda in place
  - Numerous opportunities within our existing businesses
  - Accretive acquisitions of long-life, stable cash flow generating assets
- Prudent capital structure supported by investment grade credit ratings
- Experienced management teams in place – no external mgmt contract
- Committed to growing per unit distributable cash and net present value

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Building on Success